

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

* Location Abandoned - Well never drilled - 5-5-82

DATE FILED 6-17-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-38413

INDIAN

DRILLING APPROVED:

6-23-80 OW

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

5012' GR

DATE ABANDONED:

LA 5-5-82

FIELD:

UNDESIGNATED 3/86

UNIT:

COUNTY:

UINTAH

WELL NO.

FEDERAL #1-3

API NO. 43-047-30731

LOCATION

1876'

FT. FROM (S) LINE.

774'

FT. FROM (E) LINE.

NE SE

1/4 - 1/4 SEC. 3

10

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S

22E

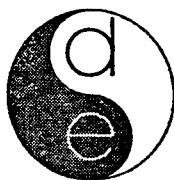
3

SNYDER OIL CO.

FILE NO	15		
Entered in	File	✓	Checked by Chief
Ent	not		Copy NTD to Field Office
Lo.	ntered		Approval Letter
C.		✓	Disapproval Letter
IX	Fee Land		
DATA:			
D.	Completed		Location Inspected
GW	WW	TA	Bond released
GW	OS	PA	State of Fee Land
LOGS FILED			
Drill Log			
Electric Logs (No.)			
E	I	E-I	GR
GR-N	Micro		
Lat	M-L	Sonic	Others

CAD
05/13/92

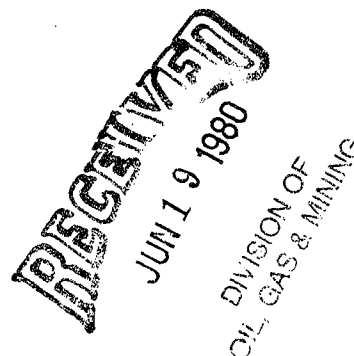
energy drilling specialists, inc.



821 17th st. suite 806
denver, colorado 80202
(303) 573-7011

5000 lakeshore drive
littleton, colorado 80123
(303) 795-7665

June 17, 1980



United States Geological Survey
1745 W. 1700 S. Suite 2000
Salt Lake City, Utah 84104

Attention: Edgar W. Guynn

Re: Snyder Oil Company
Federal 1-3
NESE 3-8S-22E
Uintah County, Utah

Gentlemen:

Please find enclosed Application to Drill, Ten Point Program and Multipoint Surface Use and Operation Plan for the captioned well.

This well is to be drilled on or about October 1, 1980, dependent on rig availability. If you have any questions concerning this well, please contact us. Thank you for your cooperation in this matter.

Very truly yours,

ENERGY DRILLING SPECIALISTS, INC.

John McCatharn
JOHN McCATHARN - Engineer

JMC:d
Encls.

cc: ✓ Division of Oil, Gas & Mining - Salt Lake City, Utah
Bureau of Land Management - Vernal, Utah
Snyder Oil Company - Denver, Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Snyder Oil Company

3. ADDRESS OF OPERATOR
410 17th Street Suite 1300, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
774' FEL 1876' FSL Sec. 3-8S-22E NWSE
At proposed prod. zone
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
16.7 miles east of Ouray

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 556

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2100

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5012' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	200	Sufficient to reach surface
7 7/8	5 1/2	15.5	6200	Depends on productive zones

5. LEASE DESIGNATION AND SERIAL NO.

U-38413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-3

10. FIELD AND POOL, OR WILDCAT

Wildcat Undesignated

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 3-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

October 1980

SEE ATTACHED

- 1) Ten Point Drilling Program
- 2) Multipoint Surface Use and Operation Plan

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 6-20-80

BY: WST. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Malcolm D. Brittanham TITLE V.P. - Exploration Manager DATE 6/17/80

(This space for Federal or State office use)

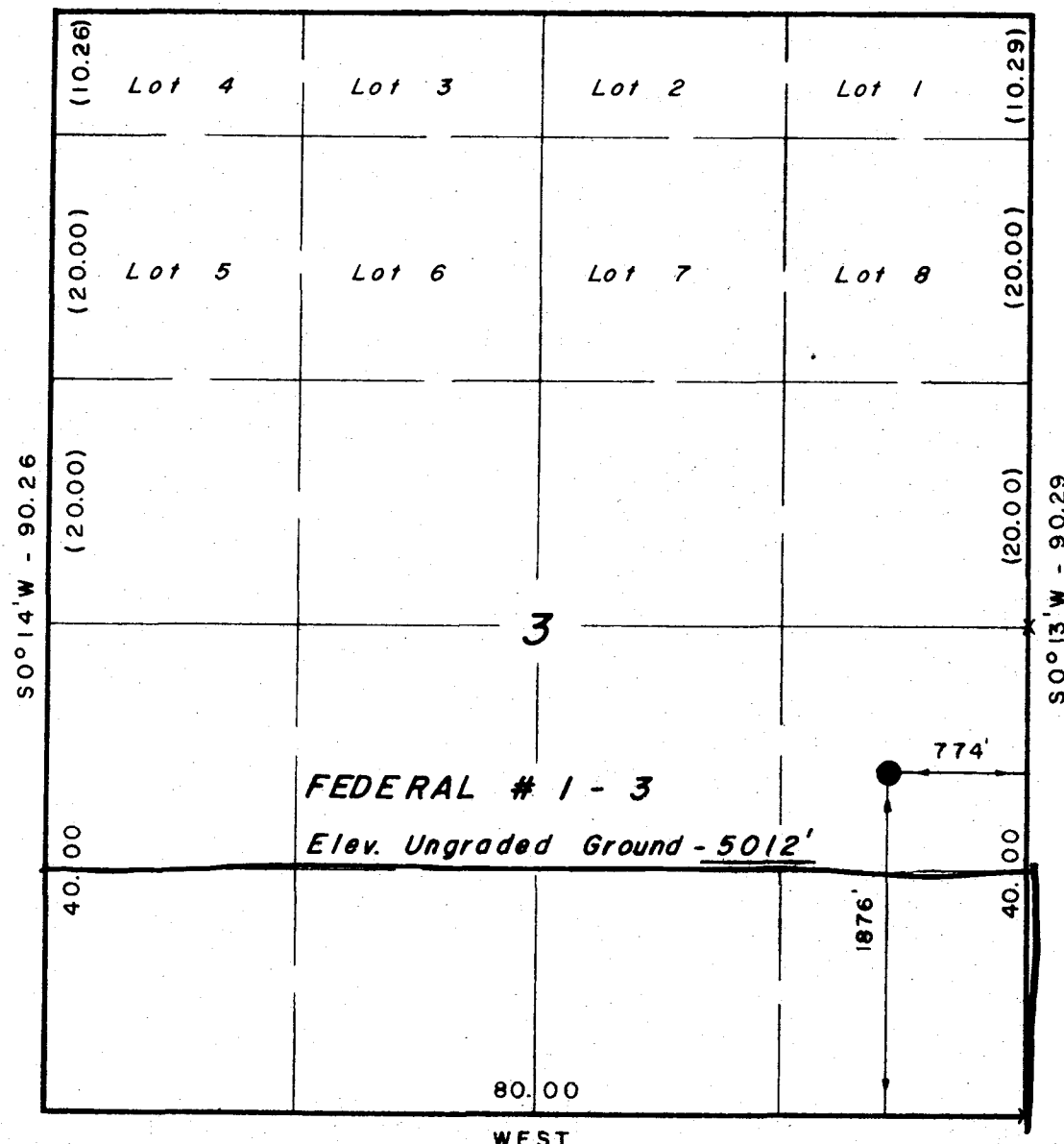
PERMIT NO. 43-047-30731 APPROVAL DATE 6/20/80

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BEST COPY
AVAILABLE

T 8 S, R 22 E, S.L.B. & M.

WEST



X = Section Corners Located

PROJECT

SNYDER OIL COMPANY

Well location, *FEDERAL #1-3*,
located as shown in the NE1/4 SE1/4
Section 3, T8S, R22E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED = 6 / 9 / 80

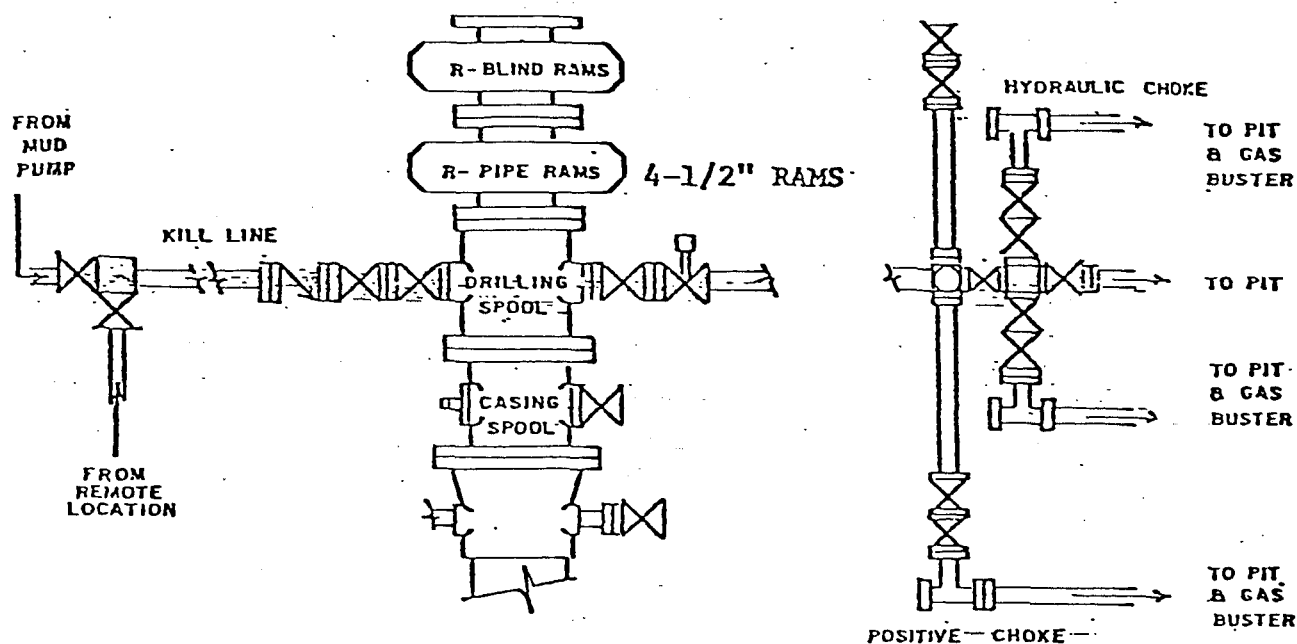
UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5 / 16 / 80
PARTY	M.S. K.H.	S.B.	REFERENCES
WEATHER	Fair	FILE	SNYDER OIL CO.

(EXHIBIT 1)

3000 psi

psi Working Pressure BOP's



Note: Pipe rams to be operated daily. Blind rams to be operated each trip.

Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

Annular Preventor yes

Rotating Head No

Kill Line Size 2" x 3000 psi Valves 2" x 3000 psi Check 2" x 3000 psi

MANIFOLD

Size 2" Valves 2" Pressure 3000 psi

Positive Choke yes Adjustable Choke yes

Hydraulic Choke no

Power Operated Valve no

See Exhibit I attached for additional detail BOP Equipment will be installed Prior
to drilling below 8 5/8" casing, BOPs and casing will be tested to 1000 psi with water
using rig pump.

6) DRILLING FLUIDS

<u>Interval</u>	<u>Type Fluid</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Remarks</u>
0 - 200'	gel-lime	9.0	35-40	N/C	
200 - 5500'	low solids non-dispersed	8.6-9.0	27-29	12-15	

Possible Sub Normal Pressured Zones Green River

Possible Abnormal Pressured Zones None

7) AUXILIARY EQUIPMENT

Upper Kelly Cock yes

Lower Kelly Cock no

Floor Valve DP yes

Floor Valve DC yes

Float in DC per contractor specifications

Inside BOP (Dart Valve) no

ADDITIONAL DETECTION EQUIPMENT & SERVICE

Mud Logging Unit 2 man unit from 2000' to TD
Pit Volume Totalizer no
Flow Line Sensor no
Flow Line Temperature no
Sour Gas Detector no
Pump Stroke Counter no
Degasser no
Mud Gas Separator no
Drilling Data Unit no
Other none

8) EVALUATION

A) Testing

All significant hydro carbon shows will be tested. There could be as many as 5 DST's.

B) Logging

<u>Depth</u>	<u>Electric Wireline Logs</u>	<u>Interval</u>
6200'	DIL/GR, FDC/CNL, BHC Sonic/Caliper	200'-6200'

C) Coring

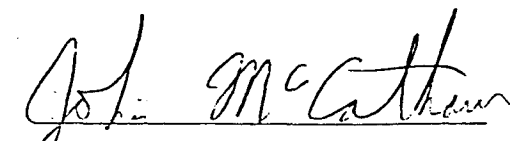
<u>Formation</u>	<u>Type Core</u>	<u>Analysis</u>
None		

9) SPECIAL DRILLING PROBLEMS

None expected

- 10) Expected Spud Date: October 1980
Duration: 23 days

Drilling Program Prepared By ENERGY DRILLING SPECIALISTS, INC.


John McCatharn
Engineer

MULTIPOINT SURFACE USE AND OPERATION PLAN

SNYDER OIL COMPANY

FEDERAL 1-3

Section 3, T8S - R22E

UINTAH COUNTY, UTAH

1) EXISTING ROADS

See attached topographic maps A & B. Directions are go south from Ouray and cross Green River. Turn left and travel 16.7 miles into the location. The last .5 mies of road will have to be constructed. The roads required for access during the drilling completion and production phases of this well will be maintained and improved at the standards required by the BLM or other controlling agencies.

Onsite inspection field comments:

2) PLANNED ACCESS ROAD

See attached Topographic Map "A". It will be necessary to construct approximately 0.5 miles of new road to connect the existing road with the proposed location. Construction of the new road will meet the following standards.

Maximum grade should not exceed 7% (7' per 100') . The trail will be an 18" crown road (9' on either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced

The road will be centerline flagged prior to the commencement of construction.

No major cuts or fills appear necessary. No new culverts will be needed unless the onsite inspection shows that excessive runoff can be expected.

The grade of this road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representative turnouts will be installed for safety purposes every 0.25 miles or on top of the ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access end and the outlet end.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements with a new gate installed at one end of the cattleguard.

Onsite inspection field comments:

3) LOCATION OF EXISTING WELLS

Within a two mile radius the following wells are identified by category and listed below.

- 1) Water wells - none
- 2) Abandoned wells - See attached Map C.
- 3) Temporarily abandoned wells - none known
- 4) Disposal wells - none
- 5) Drilling wells - none at present within a two mile radius, although this general area is currently active.
- 6) Producing wells - numerous, see attached Map C.
- 7) Shut in wells - none known
- 8) Injection wells - none known
- 9) Monitoring or observation wells - none

Onsite inspection field comments:

4)

LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION
GATHERING AND SERVICE LINES

At the present time there are no Snyder Oil Company batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a two mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

This area will be built, if possible, with the native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

If production facilities are necessary, these facilities will be constructed as shown in Figure 1.

Onsite inspection field comments

5) LOCATION AND TYPE OF WATER SUPPLY

Water will be hauled from the White River. The distance of this haul will be 15 1/2 miles.

The existing roads and proposed roads previously noted will be all that are needed. No water well will be drilled for this operation.

Onsite inspection field comments:

6)

SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required the appropriate actions will be taken to acquire them from private sources.

7)

METHODS FOR HANDLING WASTE DISPOSAL

See location Layout Sheet. A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals. A test tank will be used to contain produced fluids.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, domestic animals.

On the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pit will be completely enclosed on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

1-3

8) ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9) WELL SITE LAYOUT

See attached Location Layout Sheet. The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area. Then the pits will be lined with a gel and any other type material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10) PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of cover.

As mentioned in Item #7, the reserve pit will be completely fenced and wired and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin as soon as possible after the reserve pit has dried up, and will be completed without undue delay.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11) OTHER INFORMATION

The drillsite is located in an area of moderate slope (see cross section). The surface is the Uinta formation, light brown sandy clay with sparse sagebrush cover. There are no trees on the proposed location.

General use of the surface is grazing. The new road and location are federally owned.

An archeological report will be filed on this prospect under separate cover.

The closest water is located in the White River.

Onsite inspection field comments:

12) LESSEE'S OR OPERATOR'S REPRESENTATIVE

Marv Brittenham
Snyder Oil Company
410 17th Street Suite 1300
Denver, Co. 80202

Telephone - 303-573-6521

13) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route. That I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Snyder Oil Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

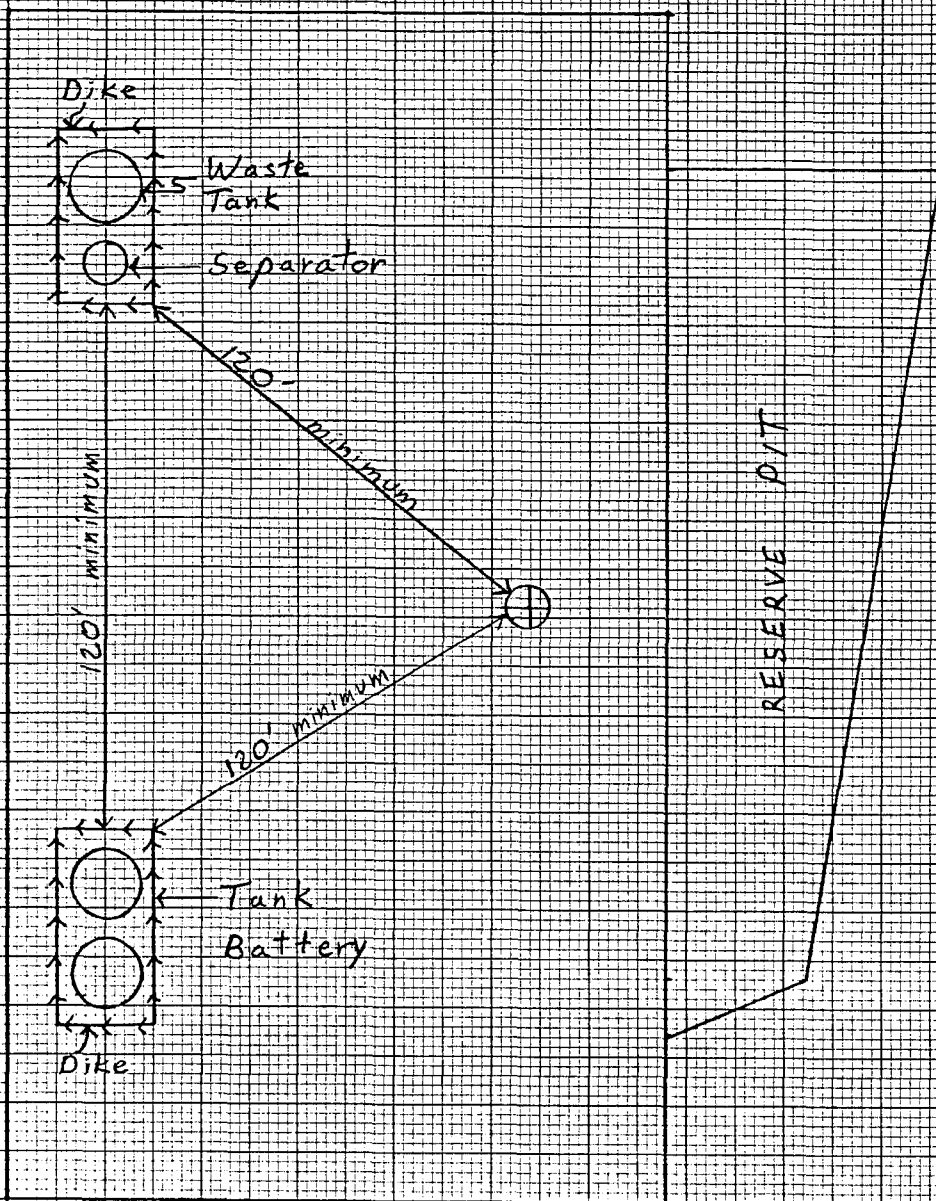

JOHN S. McCATHARN

I hereby certify that John S. McCatharn as my agent, has prepared the drilling program, Application for Permit to Drill and supplemental information contained herein. I have reviewed this application and hereby acknowledge that the plans, terms and conditions outlined herein will be performed by Snyder Oil Company.


MARV BRITTENHAM

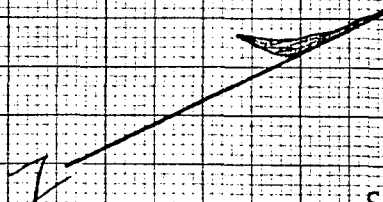
FIGURE 1

FUTURE PRODUCTION FACILITY LAYOUT



Separator and Tank Battery are located on areas of cut.

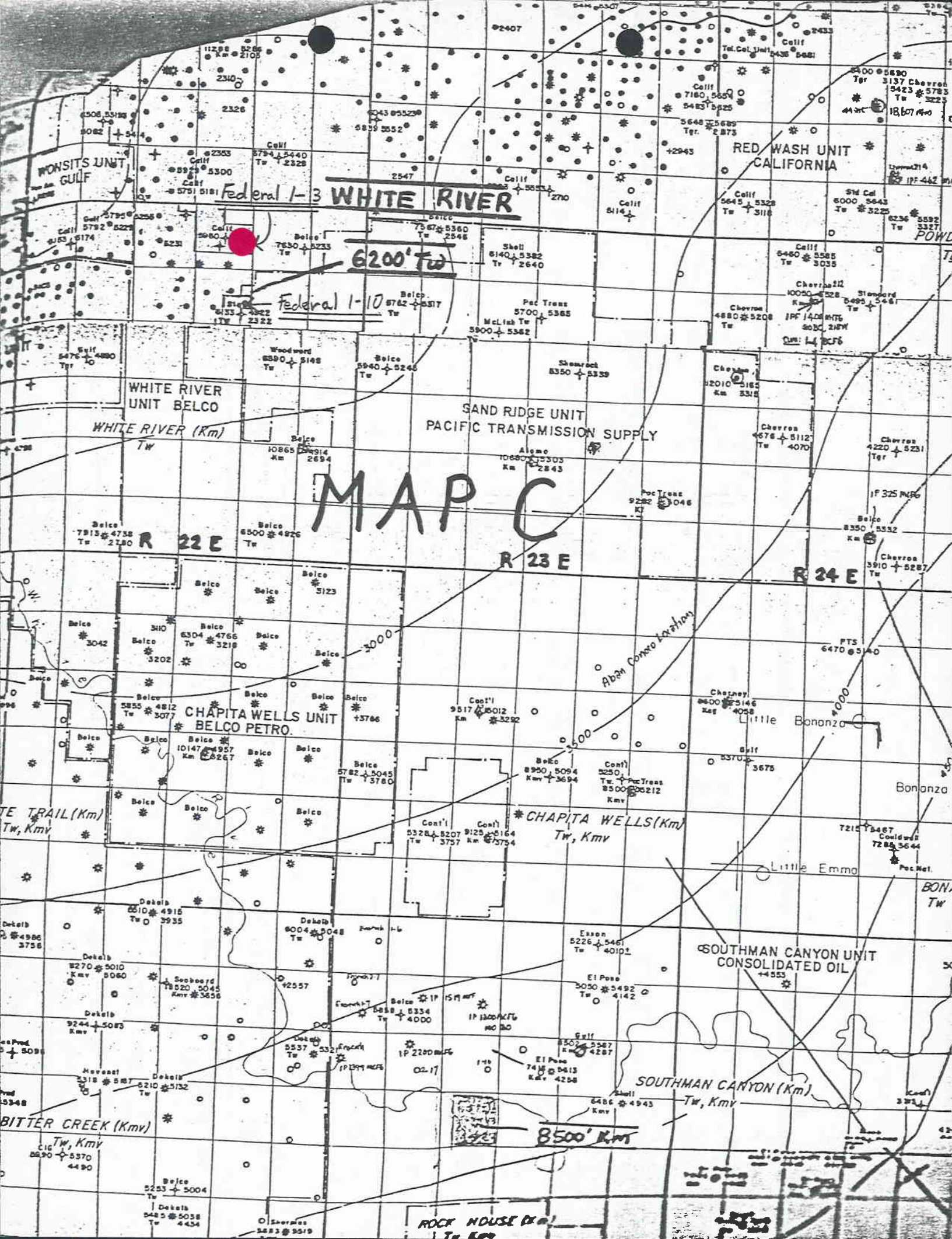
SNYDER OIL COMPANY
FEDERAL 1-3
617' FSL and 2010' FEL
Section 3, T8S, R22E
Uintah County, Utah



SCALE: 1"=50'

46 1470

10 X 10 TO 1" INCH • 7 1/2" X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.



WONSITS UNIT
GULF

Federal 1-3 **WHITE RIVER**

RED WASH UNIT
CALIFORNIA

6200' Tw

Federal 1-10

WHITE RIVER
UNIT BELCO

WHITE RIVER (Km)

SAND RIDGE UNIT
PACIFIC TRANSMISSION SUPPLY

MAP C

R 22 E

R 23 E

R 24 E

CHAPITA WELLS UNIT
BELCO PETRO.

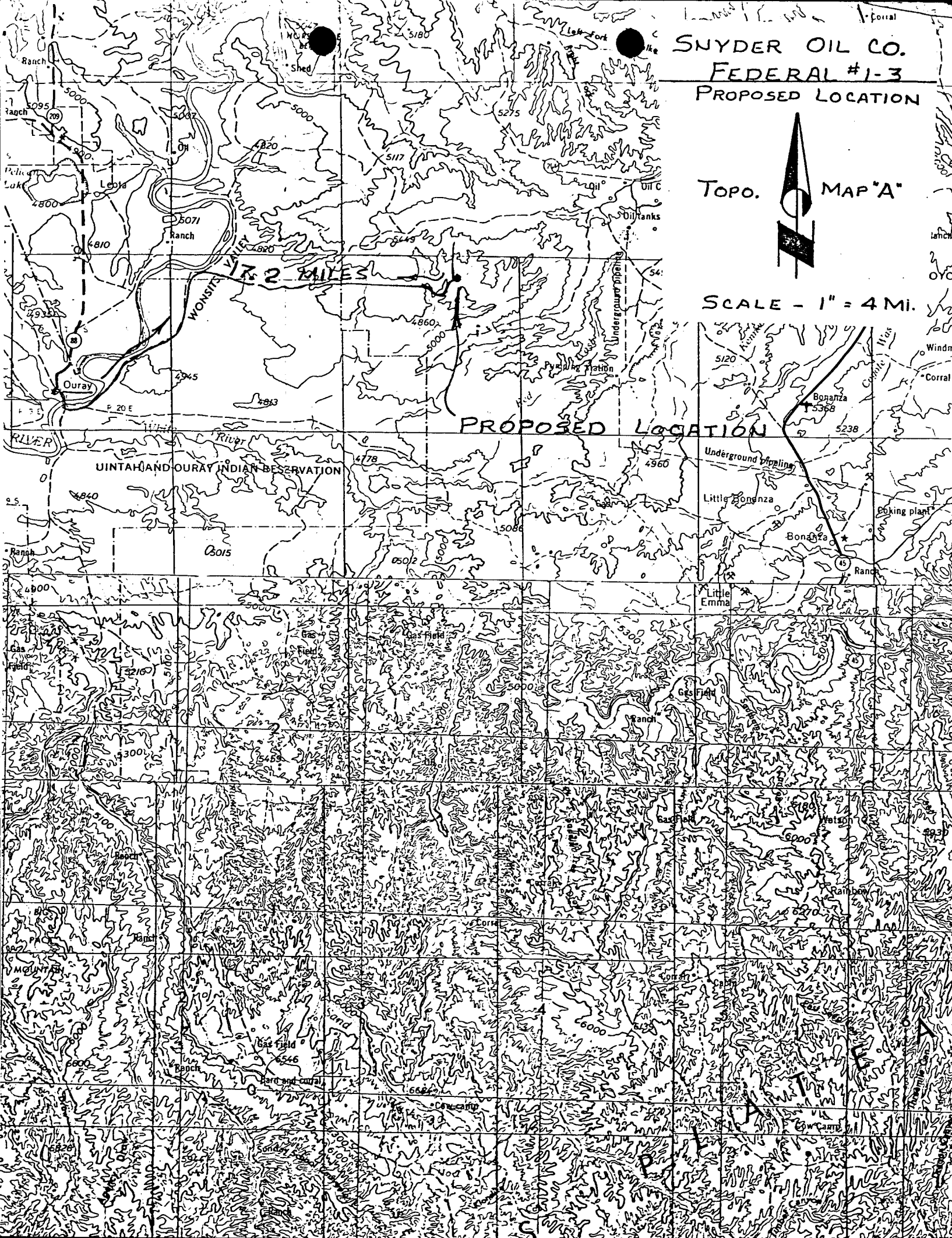
*CHAPITA WELLS (Km)
Tw, Kmv

SOUTHMAN CANYON UNIT
CONSOLIDATED OIL

SOUTHMAN CANYON (Km)

BITTER CREEK (Kmv)

ROCK HOUSE (Km)

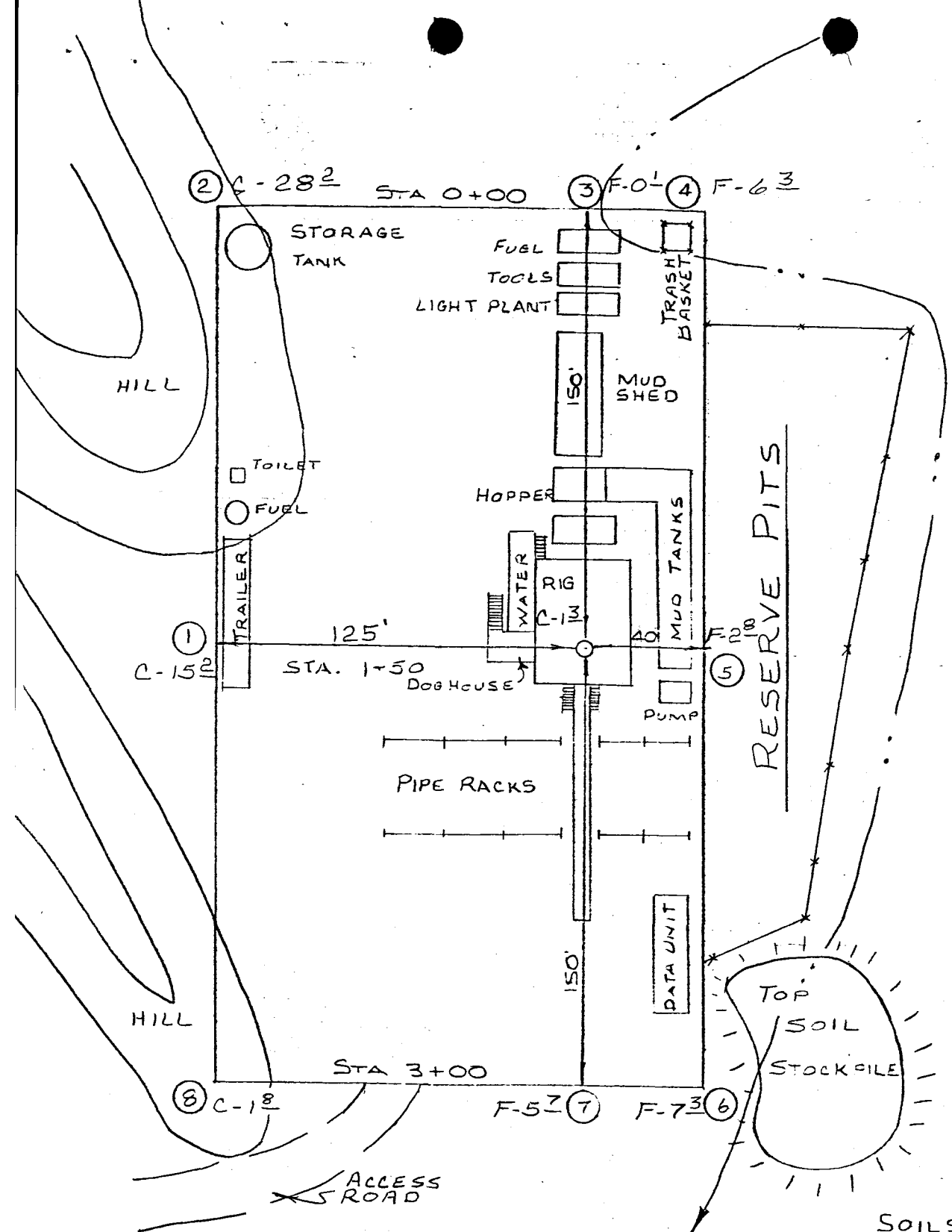


SNYDER OIL CO.
FEDERAL #1-3
PROPOSED LOCATION

TOPO. MAP "A"

SCALE - 1" = 4 MI.

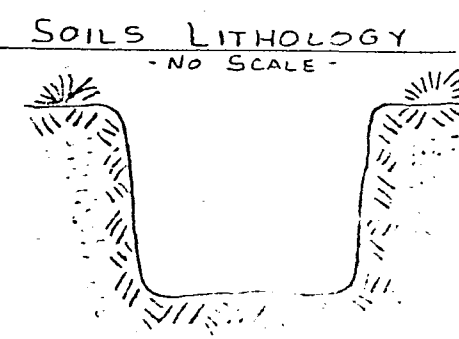
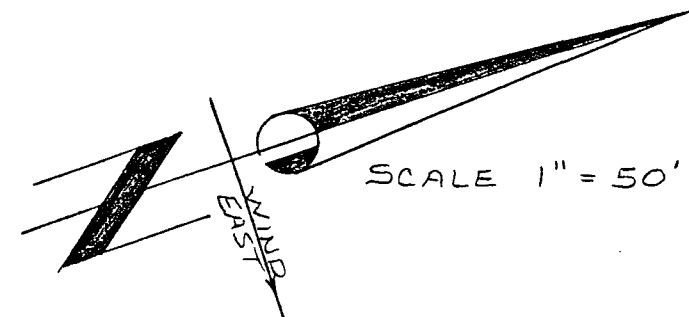
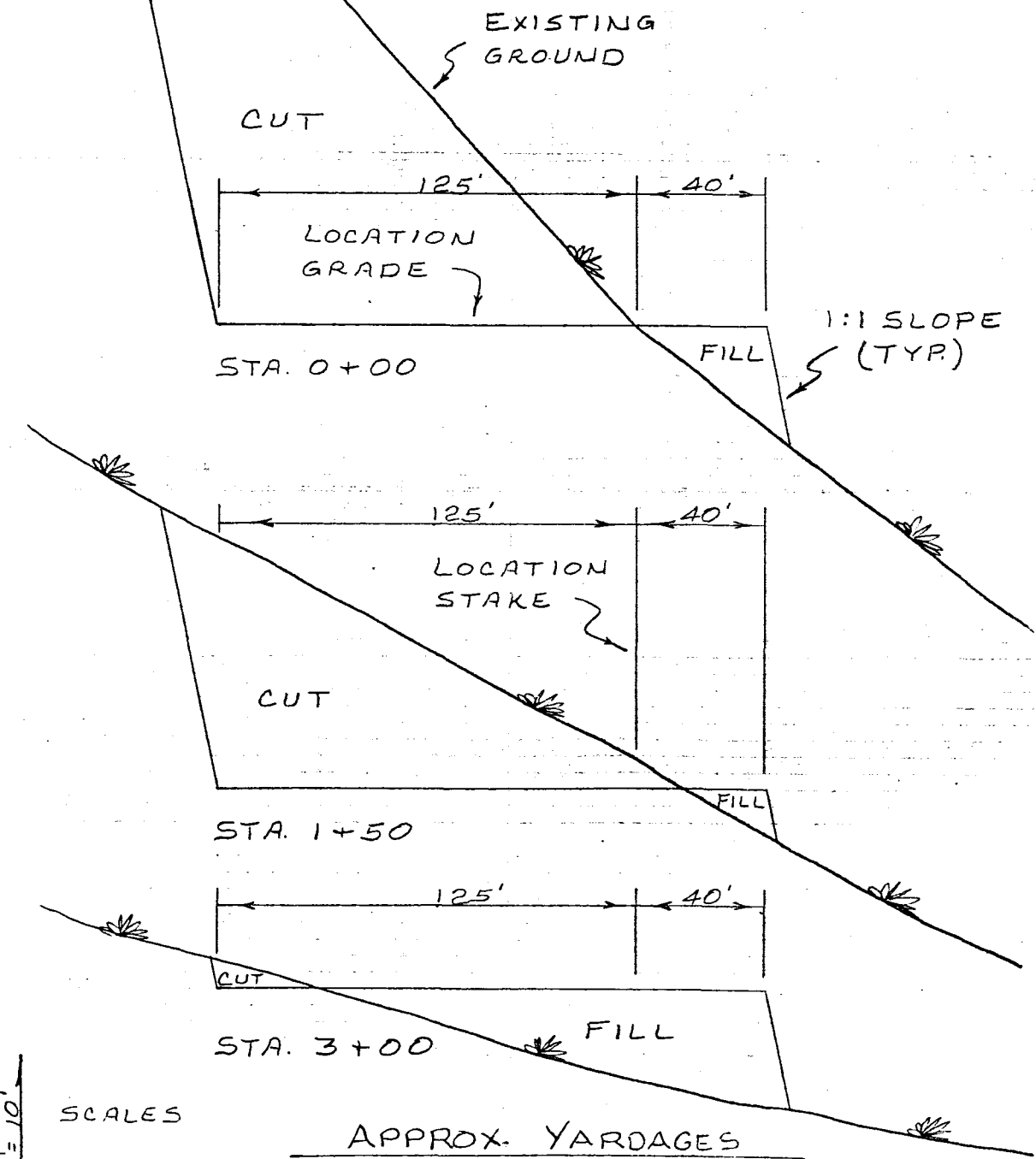
PROPOSED LOCATION



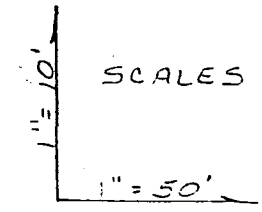
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SNYDER OIL COMPANY FEDERAL #1-3 LOCATION LAYOUT & CUT SHEET



LIGHT BROWN
SANDY CLAY



APPROX. YARDAGES

CUT - 12,885 CU. YDS.
FILL - 2,210 CU. YDS.

** FILE NOTATIONS **

DATE: June 19, 1980
OPERATOR: Snyder Oil Company
WELL NO: Federal #1-3

Location: Sec. 3 T. 8S R. 22E County: Montah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30731

CHECKED BY:

Petroleum Engineer: M.S. Minder 6-20-80

Director: _____

Administrative Aide: on C-3 oil spacing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ☒ Ad

Plotted on Map ☒

Hot Line ☒

Approval Letter Written ☒ ltm

P.I. ☒

#1

June 23, 1980

Snyder Oil Company
410 17th Street, Suite 1300
Denver, Colorado 80202

Re: Well No. Federal #1-3
Sec. 3, T. 8S, R. 22E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30731.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/b:tm

cc: USGS



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

October 13, 1981

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

Snyder Oil Company
SOCO Plaza 7th Floor
1800 Glenarm Pl.
Denver, CO. 80202

Re: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

Enclosure

Well No. Horseshoe Bend Federal 1-26
Sec. 26, T. 6S, R. 21E
Uintah County, Utah

Well No. Baser Draw Federal 2-31
Sec. 31, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 2-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 1-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker Federal 1-4
Sec. 4, T. 7S, R. 22E
Uintah County, Utah

Well No. Lansdale Federal 1-11
Sec. 11, T. 7S, R. 24E
Uintah County, Utah

Well No. Federal #1-3
Sec. 3, T. 8S, R. 22E
Uintah County, Utah

Well No. White River Federal 2-10
Sec. 10, T. 8S, R. 22E
Uintah County, Utah

Well No. Southman Canyon Federal #1-21
Sec. 21, T. 10S, R. 23E
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1982

Snyder Oil Company
410 17th Street
Suite 1300
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

**If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.

Well No. Horseshoe Bend Federal 1-26
Sec. 26, T. 6S, R. 21E
Uintah County, Utah

Well No. Baser Drawer Federal 2-31
Sec. 31, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 2-32
Sec. 32, T. 6S, R. 22E
Uintah County, Utah

Well No. West Walker State 1-32
Sec. 32, T. 6S, R. 23E
Uintah County, Utah

Well No. West Walker Federal 1-4
Sec. 4, T. 7S, R. 22E
Uintah County, Utah

Well No. Lansdale Federal 1-11
Sec. 11, T. 7S, R. 24E
Uintah County, Utah

Well No. Federal 1-3
Sec. 3, T. 8S, R. 22E
Uintah County, Utah

Well No. White River Federal 2-10
Sec. 10, T. 8S, R. 22E
Uintah County, Utah

Well No. Southerner Canyon Federal 1-21
Sec. 21, T. 10S, R. 23E
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38413	
2. NAME OF OPERATOR Snyder Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR SOCO Plaza - 7th Floor 1800 Glenarm Place, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 774' FEL, 1876' FSL (NE SE)		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 30731		9. WELL NO. 1-3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3 T8S-R22E	
		12. COUNTY OR PARISH Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

There are no plans to drill this well at the present time.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Namken
ROBERT L. NAMKEN

TITLE

DIV MGR/Dr1g & Prod

DATE

2/17/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

SENDER INSTRUCTIONS

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

**RETURN
TO**



**PENALTY FOR PRIVATE
USE TO AVOID PAYMENT
OF POSTAGE, \$300**



**State of Utah
Natural Resources & Energy
Oil, Gas, & Mining
421 State Office Building
Salt Lake City, Utah 84114**

(Name of Sender)

(Street or P.O. Box)

(City, State, and ZIP Code)

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

☒ Show to whom and date delivered —¢

☐ Show to whom, date, and address of delivery.. —¢

2. ☐ **RESTRICTED DELIVERY** —¢

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:**

Snider Oil Company
Soco Plaza - 7th Floor 1800 Glenarm Place
Denver, Colo 80202

4. **TYPE OF SERVICE:**

☒ **REGISTERED** ☐ **INSURED**

☐ **CERTIFIED** ☐ **COD**

☐ **EXPRESS MAIL**

ARTICLE NUMBER

7076025

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

R. Schanz

5.

DATE OF DELIVERY

POSTMARK

6. **ADDRESSEE'S ADDRESS** (Only if requested)

7. **UNABLE TO DELIVER BECAUSE:**

7a. **EMPLOYEE'S INITIALS**

P05 7076025

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

CF

SENT TO

Snyder Oil Company

STREET AND NO.

5000 Plaze - 7th Fl. 1800 Glenarm

P.O., STATE AND ZIP CODE

Denver, Colo 80202

POSTAGE

\$

CONSULT POSTMASTER FOR FEES

CERTIFIED FEE

¢

OPTIONAL SERVICES

SPECIAL DELIVERY

¢

RESTRICTED DELIVERY

¢

RETURN RECEIPT SERVICE

SHOW TO WHOM AND
DATE DELIVERED

¢

SHOW TO WHOM, DATE,
AND ADDRESS OF
DELIVERY

¢

SHOW TO WHOM AND DATE
DELIVERED WITH RESTRICTED
DELIVERY

¢

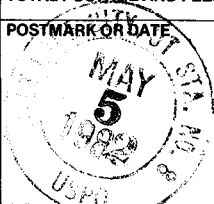
SHOW TO WHOM, DATE AND
ADDRESS OF DELIVERY WITH
RESTRICTED DELIVERY

¢

TOTAL POSTAGE AND FEES

\$

POSTMARK OR DATE



Fed 1-3 85 22E3 Uintah 2-10 10,85 22E
STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE,
CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, **leaving the receipt attached**, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
6. Save this receipt and present it if you make inquiry.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Snyder Oil Company
SOCO Plaza- 7th Floor
1800 Glenarm Place
Denver, Colorado 80202

Re: Well No. Federal #1-3
Sec. 3, T. 8S, R. 22E.
Uintah County, Utah

Well No. White River Federal #2-10
Sec. 10, T. 8S, R. 22E.
Uintah County, Utah

Gentlemen:

Approval to ~~drill~~ the above mentioned wells, which was granted in our letter of June 23, 1980 & January 29, 1981, is hereby terminated for failure to spud them within a reasonable period of time.

If and when you should decide to drill these wells, it will be necessary for you to again obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director